EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 30/07/2009 05:00

Wellbore Name

COBIA A28					
Rig Name	Rig Type	Rig Service Type	Company		
175	Platform	Drilling Rig (Conv)	Nabors		
Primary Job Type		Plan			
Drilling and Completion		D&C			
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)			
4,013.75		2,468.23			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
609/09017.1.01		14,613,615			
Daily Cost Total		Cumulative Cost	Currency		
342,238		14,057,554	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
29/07/2009 05:00		30/07/2009 05:00	29		

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. R/U XO, FOBV, SES, and dual packoff to tubing. R/U Schlumberger wireline and RIH with slimline GR/CCL toolstring. Correlate completion string on depth and POOH. R/D Schlumberger wireline, dual packoff, SES, FOBV, and XO. POOH with 3 jts of 3-1/2" tubing and MU tubing hanger and running tool. RIH and land out 3-1/2" production tubing string, engage tubing hanger lockdown ring, and confirm. R/U Halliburton slickline and lubricator. Perform inflow test and confirm TRSSV closed, open TRSSV. RIH with N-test tool and latch in XN nipple. Pressure up tubing to 5000 psi and set upper and lower packers. Unlatch N-test tool and POOH. Pressure up tubing and anulus and confirm integrity of upper and lower packers (good test). R/D Halliburton slickline. POOH with 3-1/2" landing its and THRT. N/D flowline, bell nipple, BOP and riser. Cameron prep wellhead to orientate and install tree.

Activity at Report Time

Cameron prep wellhead to install tree.

Next Activity

Orientate and install tree. R/U Halliburton slickline, RIH, and open SSD.

Daily Operations: 24 HRS to 30/07/2009 06:00

Wellbore Name

SNAPPER A7A

Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Plug and Abandonment Only		Plug and Abandon		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80005421		3,360,920		
Daily Cost Total		Cumulative Cost	Currency	
83,309		667,150	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
29/07/2009 06:00		30/07/2009 06:00	8	

Management Summary

Wind speed decrease below 40kts. Continue rigging down pony structures and preparing for back load. Wait on weather. Load boat with rig equipment. Continue with rig down generator and Cooling fan.

Activity at Report Time

Breaking dn rest of equipt for load out

Next Activity

Backload equipt for rig move to Snapper

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Daily Operation	s: 24 HRS to 30/07	/2009 06:00		
Wellbore Name	5. 2 4 1110 to 30/01	72003 00.00		
		FORTESCUE A4C		
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Rigless	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI		RST Log and Add Perforations		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
3,185.00		2,368.15		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09019.1.01		240,000		
Daily Cost Total		Cumulative Cost	Currency	
21,599		82,232	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
29/07/2009 06:00		30/07/2009 06:00	4	

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Management Summary

Wait on weather. Take control of TRSSSV, tagged HUD at 3190 mts mdrt, conduct static press/temp survey with station stop at 3182.5 mts using Omega memory gauges. Rih with RST logging tools tagged HUD at 3192.5 mts mdrt. Log from 3188mts mdrt to 3160 mts mdrt @900ft/hr x 2. SDFN

Activity at Report Time

SDFN

Next Activity

Conduct_flowing RST survey & perf

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